

Conditions for the Application of the 0.1 Coefficient to the Entry Tariff for Annual and Non-Annual Standard Capacity Products for the Transportation of Natural Gas through the Căușeni Entry Interconnection Point (IP) (UA→MD) for Capacity without Access to the Virtual Trading Point (VTP)

1. Access to the VTP through the Căușeni IP, in the entry direction (UA→MD), is operationally available within a limit of **6 million m³/day**. The difference between the available technical capacity and the limit of 6 million m³/day shall be offered without access to the VTP, provided that an equivalent capacity is reserved at the Grebenyky IP in the exit direction (MD→UA).
2. At the Căușeni IP, in the entry direction, a system user may reserve firm and/or interruptible capacity without access to the VTP only if, at the Grebenyky IP, in the exit direction, the same system user reserves a capacity at least equal to the capacity requested at the Căușeni IP without access to the VTP.
3. At the Grebenyky IP, in the exit direction (MD→UA), a system user may reserve the entire available firm and/or interruptible technical capacity with access to the VTP.
4. The 0.1 coefficient applied to the entry tariff for standard capacity products shall not apply to the transportation of natural gas to/from other entry/exit interconnection points, to exit points connected to natural gas distribution networks, or to exit points supplying consumers whose gas installations are connected to the natural gas transmission network.
5. The quantity of natural gas injected during the gas day at the Căușeni entry interconnection point, under the conditions set out above and without access to the VTP, corresponding to the capacity reserved at this point, shall be equal to the quantity of natural gas off-taken at the Grebenyky exit interconnection point.
6. Natural gas shall be transported under the customs transit procedure, in accordance with the requirements of the Customs Code of the Republic of Moldova approved by Law No. 95/2021.

Note: If, following the verification/matching process of nominations and re-nominations with adjacent TSOs, the quantities of natural gas confirmed at the Căușeni entry interconnection point differ from the quantities confirmed at the Grebenyky exit interconnection point, the TSO shall unilaterally reduce the confirmed quantities to the lower of the two quantities and shall inform the system user and the adjacent TSO accordingly.

Vestmoldtransgaz LLC shall have the right to suspend, in whole or in part, the transmission service if the allocation conditions set out above are not fulfilled.

The quantities of natural gas transported under the above-mentioned conditions shall not be accounted for by **Vestmoldtransgaz LLC** in the balancing portfolio of the system user and shall not be taken into consideration when calculating the user's daily imbalance.